

Carnegie presentation

29 August 2024

maha-energy.com

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Glossary

k	Thousand	Gas to oil conversion	6,000 cubic feet = 1 barrel of oil equivalent
m	Million		
boe	Barrels of oil equivalent	All monetary	values are in USD unless otherwise noted.
bbls	Barrels		
bopd	Barrels of oil per day		
boepd	Barrels of oil equivalents per day		
mscf	Thousand standard cubic feet		



Maha at a glance



M/H/ ENERGY



listed on Nasdaq Stockholm

143 USD Million

Market Cap¹

142 USD Million

Cash Balance and
Short Term Investment



4.76% of 3R Petroleum

2P Reserves: 676 Mmboe Production: 60.6 kboe/d

3R is generate significant free cash flow



Illinois Basin

2P Reserves: 2.7 Mmboe Production: 340 kboe/d

Growing production with decreasing cost per barrel



PetroUrdaneta

2P Reserves: >700 Mmboe² Production: ~1,000 kboe/d

Huge production potential increase



Transformational journey over the last 2 years



Share Buy Back Program

704,400 Shares Acquired to date¹



Redestribuiting Value to the Shareholders & Strategic Flexibility for Future Growth

Key stats

- Shares Limit: Up to 17,844,475 shares, not to exceed 10% of total outstanding shares.
- **Duration:** Effective from 13th August 2024 until the next Annual General Meeting.
- Trading Volume: Not to exceed 25% of the ADTV 20 days, with allowances for block purchase exceptions.
- **Purchase Method:** Shares to be bought in cash on Nasdaq Stockholm or via block trades in compliance with the Nasdaq Nordic Main Market Rulebook.

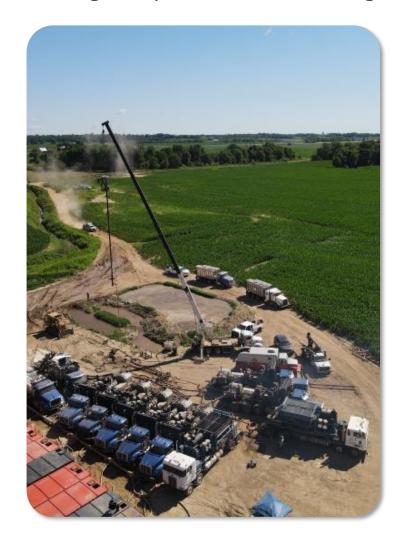


Portfolio

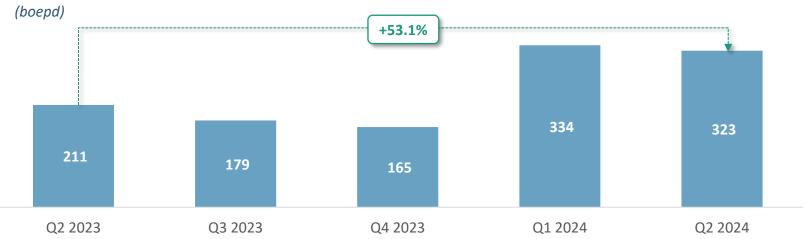


Illinois Basin

Drilling new profitable wells adding cash flow to Maha







- Production ramp up following 3 new production wells in Q1 2024
- Drilled 3 additional production wells in Q2 2024 production ramp up expected in Q3 2024
- Accretive investments with short-term payback

Production 2Q24

323 boe/d

CAPEX 2Q24

611 TUSD

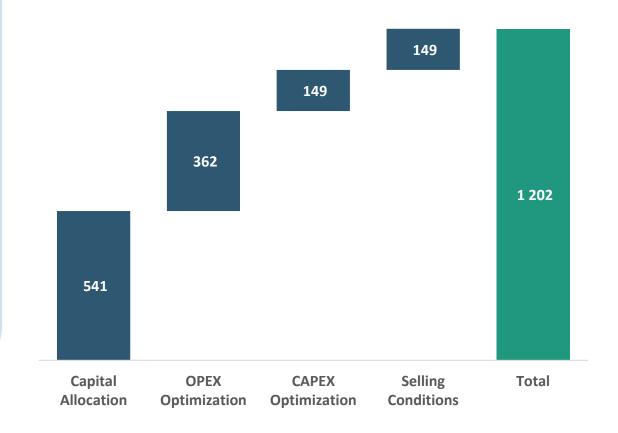


3R and Enauta Merge closed in end of July

Maha Energy triggered the Brazilian E&P consolidation, unlocking potential value to its shareholders

- Transaction closed on 31st July
- Maha has 4.76% of the merged entity.
- Roll-up of 15% stake in 3R Offshore for 2.17% of 3R Petroleum
 - -> at implied valuation of ~MUSD 48 vs acquisition cost of MUSD 29.5m in 2023
- Potential for significant value creation in the New Company after merge

Potential Synergies of the Integrated Company¹ (USD M)





Post merger 3R one of Lat.Am's largest E&P companies

- Diversified, high quality asset portfolio
- To produce more than 100.000 boed by YE24
- Significant free cash flow generation
- Synergies to drive down both operating and financial costs
- Experienced management team
- Investor-friendly jurisdiction, regulatory framework and royalties below 10%
- Average daily trading volume of USD 20-30m

	E nauta •	33 R	Combined
Revenue 25E ¹ (USD M)	1,116	1,947	3,063
EBITDA 25E ¹ (USD M)	828	1,011	1,839
2P Reserves ² (MMboe)	146	530	676
Net Asset Value (NAV) ⁴ (USD M)	2,795	4,917	7,711
Current Production ³ (kboe/d)	13.8	46.6	60.4
Production 25E (kboe/d)	40.2	71.3	111.5
Cash 2Q24 ⁵ (USD M)	1,588	831	2,419
Gross Debt 2Q24 (USD M)	1,056	2,287	3,343
Net Debt 2Q24 Net Debt/EBITDA 25E (USD M / x)	(532) (0.64x)	1,456 1.44x	924 0.50x



1) Bloomberg consensus updated on 30th June 2024; 2) Reserves report adjusted for 20% of Atlanta Sale; 3) Production operated in Q2 2024; 4) Includes the after-tax 2P NPV 10 of Manati and Atlanta (66% of pre-tax NPV) minus net debt, adjusted for 20% of Atlanta Sale; 5) Considers Yinson receivables (MUSD 388) and the 20% of Atlanta sale receivables from Westlawn (MUSD 302)

Source: Bloomberg, ANP, 3R, Enauta

Moving Forward in Venezuela





Outlook



A transformed Maha - ready to deliver value for shareholders

Enhanced Capital Structure

- Solid capital structure with MUSD 141.8 in Cash and Investments¹
- Old debt fully repaid in Aug/2024, new MUSD 15 debt reducing cost of debt from 13.5% to 6.9% per year
- MUSD 41.7 in earn-outs² which could be paid in the next years

Looking Forward



- Continuation of Share Buy-back Program
- Working to obtain OFAC license and approvals in Venezuela
- Actively pursuing and evaluating new M&As





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